

2nd August 2024

REF: GDC/MS/005/24-25/pk-fk

TO: ALL BIDDERS

Dear Sir,

ADDENDUM 2 – CLARIFICATION & EXTENSION OF CLOSING DATE

RE: TENDER FOR SUPPLY AND INSTALLATION OF GEOTHERMAL WELLHEAD POWER PLANT AT MENENGAI GEOTHERMAL PROJECT.– TENDER REFERENCE No. GDC/GRM/OT/001/2024-2025.

In response to bidder’s request for clarification, GDC wishes to provide the following response;

| No. | Bidder’s Request | GDC Response |
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| 1. | Please provide topographic drawing (.dwg format), at least including four well production wells, one injection well, pipeline routine and power plant area | The contour map is attached. This should be used together with the conceptual design map provided. |
| 2. | Production curve of the four production wells, and injection curve of the injection well. | Data is attached |
| 3. | We noticed that the wellhead power plant will use steam and brine together, please clarify that will the condensate and brine injected together or separately to the wells | Brine will be reinjected to well MW-28A and condensate will be reinjected to MW-05A as shown in the attached map |
| 4. | Will the injection pipeline included in the work scope of steam collection system? | The brine and condensate reinjection lines are included in the scope of work |
| 5. | The location and plan for substation connected to KPLC. | If the power supply will be to the grid, the investor will engage with KPLC on the plan for the substation. The point of connection to the national grid is about 12 kilometers from the location of the power plant site. If captive generation will apply, the investor will be responsible for the plan for the substation. |